

SCHEDULE – I

Data for Declaration of NG pipeline capacity Month: June 2025

1. Name of entity : Assam Gas Company Limited
2. Name of pipeline : 14" NB & 16" NB / 24 & 56 Km Duliajan-Namrup- Lakwa Pipeline
3. Section wise capacity on the pipeline:

For Section 1 : 0.628 MMSCMD at 10.5kg/cm²
For Section 2 : 0.651 MMSCMD at 8.5kg/cm²

(a) Number of sections:- Two(02) section

(b) Name of section with start and endpoint:

i. Section 1: 14" NB / 24 Km
Start Point: AGCL Compressor station, Duliajan
End Point: NTPS, Namrup

ii. Section 2 : 16" NB / 56 Km
Start Point: NTPS, Namrup
End Point: Lakwa metering station

(c) Capacity: (i) Volume terms : For Section 1: 0.628 MMSCMD & For Section 2: 0.651 MMSCMD

(ii) Energy terms: For Section 1: 24920 MMBTU & For Section 2: 25833 MMBTU
4. Number of AHAs: Two(02)
5. Number of entry points on the pipeline route: One(01)
6. Location of entry points: AGCL compression station
7. Number of exit points: Section 1: Nil & Section 2 : 20 Nos.
8. Location of exit points: As mentioned in SL10
9. Entry point wise capacity: For Section 1: 0.628 MMSCMD &
For Section 2: 0.651 MMSCMD



A handwritten signature in blue ink, appearing to read "Suman Baruah".

[SUMAN BARUAH]

Sr. Manager (M)
Assam Gas Co. Ltd.
Duliajan

10.Exit point wise capacity(to be furnished separately for each exitpoint):

Section-I :14" NB / 24 Km AGCL Compressor station, Duliajan: Nil

Section-II: NTPS, Namrup& 16" NB / 56 Km NTPS, Namrup to Lakwa metering station:

Names of exit (Tee Point)	Booked Capacity (MMSCMD)
1. Sola Forest	0.0022
2. Sufrai	0.0056
3. Barahi	0.0019
4. Hingorajan	0.0001
5. Bhojo	0.0031
6. Banfera	0.0078
7. Tingalibam	0.0012
8. Aideobari	0.002
9. Kanu	0.003
10. Bihubor	0.0045
11. Bihubor	0.0047
12. Salkathoni	0.0035
13. Baruakhat TP	0.0045
14. Bimalapur	0.0034
15. Shantipur	0.0048
16. Bhuyankhat	0.0032
17. Borhat	0.0021
18. TitlagarhChariali	0.0013
19. LTPS	0.5000
20. JorhatGolaghat Gas Grid	0.0910
TOTAL	0.6499




[SUMAN BARUAH]
Sr. Manager (M)
Assam Gas Co. Ltd.
Duliajan

11. Technical parameters:

(a) Inlet pressure at entry point: For section 1 : 10.5 Kg/cm²

For section 2 : 8.5 kg/cm²

(b) Calorific value band at entry point : 8000 to 9000 Kcal (NetCV)

(c) Temperature : 25 degree Celsius

12. Status of extra capacity available in the pipeline system on common carrier

basis: For section 1 & section 2 : 0.6291 MMSCMD

13. Details of common carrier capacity being used by transporter itself or on contract carrier basis: Utilized by transporter itself.

14. Any demand pending with the transporter for common carrier usage of the pipeline along with duration of such pendency: NIL

15. Preference on entry and exit points: NIL




[SUMAN BARUAH]
Sr. Manager (M)
Assam Gas Co. Ltd.
Duliajan